

ZMD402AR/CR, ZFD402AR/CR

E650 Series 4

Technical Data



Building on its tradition of industrial meters, Landis+Gyr has developed the E650 Series 4, the latest generation of ZxD400 meters. These meters feature a new hardware platform, combining modern technology with proven functions.

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Revision history

| Version | Date | Comments |
|---------|------------|--|
| a | 11.09.2017 | Updated to Series 4 based on Series 3 document D000030719. Added maximum current data. Updated measurement accuracy. Added power consumption data. Added product safety information. Added extension board 421x. Deleted extension board 046x. Added input, output, extension board and additional power supply information. |
| b | 25.05.2018 | Updated maximum current data. |

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Design

E650 is the most proven platform for industrial and commercial meters with more than 2 million meters installed in over 80 countries.

E650 is the result of a century Landis+Gyr experience in metering field combined with high quality requirements.

Range

E650 meters are the answer to a wide range of specific needs: from the reliable commercial meter to the complex measuring device with comprehensive additional functionality for sophisticated data acquisition and flexible tariff control at large industrial customers.

Application

E650 offers high flexibility to connect to different power system distributions from low up to high voltage levels thanks to various voltage and current settings.

Covering most of the energy measurement and calculation use cases, E650 meters record active and reactive energy consumption in all three-phase four-wire and three-phase three-wire networks with powerful recording capabilities.

For instance, 32 energy rate registers can be combined in many different ways through 17 measured quantities, per quadrants or per phases. Those registers can be controlled by various sources (Control inputs, time switch or communication signals). 24 max demand rate registers and 2 lowest power factor registers with time stamp are available as well.

8 operating time registers settable with various control signals could be used in various situations from fraud tentatives up to operation follow up.

All registers can be stored in stored value profiles that allows the storage of 84 values for one year with a weekly reset.

One out of 2 load profiles available can be used to record energy registers, last average demand, average power factor for billing purposes in the case of dynamic tariffs, for instance, with an integration period programmable according to real needs.

E650 has various options to detect fraud attempts from energy calculation modes up to hardware options as DC – strong field detection or integrated terminal cover detection switch with time stamped records in the event logbook and optional local signalisation over a special LED or arrows on the LCD display.

In the Time of Use part the utility can define up to 12 different week/season tables, 100 special days and 12 day tables that are controlled by 16 time switch control signals. Programmable passive tables and emergency settings allow to manage unexpected or future situations without any additional workload.

A comprehensive logbook offers the possibility to record more than 70 different events with time stamp in a circular table of 500 events.

E650 can be used for network monitoring with key average measurement RMS recordings (U, I, P, Q, PF, THD).

Up to 26 channels can be recorded in a second load profile with a different integration period programmable from 1 minute up to 60 minutes which allows an excellent network monitoring.

Most power quality events (over-/undervoltages, power failures) are logged in the event logs with number of event, timestamp and phase allowing an easy calculation of SAIDI (System Average Interruption Duration Index) parameters. Up to 30 events for power failures can be recorded in a dedicated event log.

All information (stored data profile, load profiles, logbook, dedicated event log) are stored in non-volatile memory, which prevents any losses of critical data information.

Through a control table, it is possible to combine various signal sources to control signals with Boolean operators.

E650 is able to achieve simple automatism without any additional components.

Such control capabilities could be used not only to control registers but outputs locally or remotely as well.

E650 have extended digitals input and outputs (static and relays) from 3 inputs/2 outputs as basis combined with a variety of option boards offering different capabilities.

Modular communication

Type AR/CR meters can be equipped with one of the following interface boards for data transmission: RS232, RS422, RS485 or CS.

The E650 can be easily connected through RS485 interface with a data concentrator as DC450.

Installation support

An indication of phase voltages, phase angles, rotating field and energy direction supports the installation.

Summary of the main features

| Measured quantities Energy (quadrants, ph, direction, reverse stop) 17 ¹¹ Summation channels (virtual or digital input) 2 ¹³ Losses (OLA, NLA) 2 ¹³ Losses (I², U²) 2 ¹³ Active energy harmonic distortion 2 ¹³ Rotating field direction • Energy and demand registers Energy rates 32 Total energy 27 Demand rates 24 Power factor (combi-meters only) 2 Last average and current demand 2x10 Memory depth per value (84 values selectable) 53 Other registers Operating time 8 Diagnostic registers 41 Tariff module Season tables 12 Week tables 12 Operating time of use control signals 16 Emergency settings 12 Operating type type type type type type type type | | ZMD400 | ZFD400 |
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| Independent load profiles 2 (1 optional) | voltage, power factor, demand, current | • | |
| | Load profiles (integration period from 1 up to 60 minutes) | | |
| Maximum number of captured channels 26 | Independent load profiles | 2 (1 opt | ional) |
| | Maximum number of captured channels | 26 | 3 |
| Data information storage (stored data profile, 2 load profiles, event log, dedicated event logs) | | | |
| Non-volatile memory (Flash memory) • | Non-volatile memory (Flash memory) | • | |

¹⁾ Value recordable in dedicated load profile from 1 up to 60 minutes (typical 15 minutes).

| | ZMD400 | ZFD400 |
|--|-------------------------------------|-----------------------------------|
| Instantaneous values | | |
| Voltage phase-neutral or phase-ground | • 2) | - |
| Voltage phase-phase | - | • ²⁾ (U1-2, U2-3 only) |
| Current | (I1, I2, I3, IN) ²⁾ | (I1, I3) ²⁾ |
| Frequency | • 2) | • 2) |
| Phase angles | • 2) | - |
| Active power (+/-) | (P1, P2, P3, P total) ²⁾ | P total 2) |
| Reactive power (+/-) | (Q1, Q2, Q3, Q total) 2) | Q total ²⁾ |
| Power factor | PF1, 2, 3, (PF total) 1) | PF total 2) |
| TTHD of active power | Sum ²⁾ | Sum ²⁾ |
| TTHD of phase voltage | (Phase 1, 2, 3) 2) | (Phase 1, 3) ²⁾ |
| TTHD of phase current | (Phase 1, 2, 3) 2) | (Phase 1, 3) ²⁾ |
| TTHD of voltage | Sum ²⁾ | Sum ²⁾ |
| TTHD of current | Sum ²⁾ | Sum ²⁾ |
| Measurements monitoring with thresholds an | d records in event log | |
| Over-/undervoltage phase-neutral | • | - |
| Over-/undervoltage phase-phase | - | • |
| Overcurrent (phase and neutral) | • | • |
| Event logs | | |
| Maximum number of entries time stamped (s) | 10 | 00 |
| Dedicated event log with snapshot | | |
| Maximum number of entries time stamped (s) | 30 | |
| Primary or secondary values | • | |

¹⁾ Value recordable in dedicated load profile from 1 up to 60 minutes (typical 15 minutes).

²⁾ Value recordable in another load profile from 1 up to 60 minutes (typical 1 minute).

E650 Series 4 ZxD402AR/CR – Technical Data

General

Voltage

Nominal voltage Un ZMD402xR

3 x 58/100 to 69/120 V 3 x 110/190 to 133/230 V 3 x 220/380 to 240/415 V

Extended operating voltage range

3 x 58/100 to 240/415 V

Nominal Voltage Un ZFD402xR

3 x 100 to 120 V 3 x 220 to 240 V

Extended operating voltage range

3 x 100 to 415 V (mid-point earthed)

Voltage range 80 to 115%

Frequency

Nominal frequency f_n 50 or 60 Hz Tolerance $\pm 2\%$

IEC-specific data

Current

Nominal current I_n 0.3 A, 1 A, 2 A, 5 A, 5||1 A

| Maximum | current | lmay |
|---------|---------|------|

Short-circuit current 0.5 s with 20 x I_{max}

Measurement accuracy

| フッ | ገፈር | いつ~ | P |
|----|-----|-----|---|

Active energy, to IEC 62053-22 class 0.2 S Reactive energy, to IEC 62053-24 class 0.5 S

Measurement behaviour

| Starting | current | ZxD402xR |
|-------------|---------|----------|
| otal til lu | Current | |

According to IEC $0.1\%\ I_n$ Typical $0.07\%\ I_n$ $5||1\ A$ as 1 A meter The start-up of the meter is controlled by the starting power and not by the starting current.

Starting power in M-circuit single-phase
Nominal voltage x starting current

Starting power in F-circuit all phases Nominal voltage x starting current x $\sqrt{3}$

General

Operating behaviour

Bridging time 0.5 s
Data storage after another 0.2 s
Switch off after approx. 2.5 s

Voltage restoration (power-up)

Function standby 3 phases after 2 s Function standby 1 phase after 5 s Detection of energy direction and phase voltage after 2 to 3 s

Power consumption

Power consumption per phase in voltage circuit

Without auxiliary supply

3 x 58/100 to 69/120 V 0.6 W 1.2 VA 3 x 110/190 to 133/230 V 0.7 W 1.5 VA 3 x 220/380 to 240/415 V 0.9 W 2.1 VA 3 x 58/100 to 240/415 V 0.9 W 2.1 VA

Total power consumption in voltage circuit

Without auxiliary supply

3 x 100 to 120 V 1.8 W 3.6 VA 3 x 220 to 240 V 2.0 W 4.5 VA 3 x 100 to 415 V 2.7 W 6.3 VA

Power consumption per phase in current circuit

Phase current 1 A 5 A 10 A
Active power (typical) 5 mW 0.125 W 0.5 W
Apparent power (typical) 5 mVA 0.125 VA 0.5 VA

Environmental influences

| Temperature range | to IEC 62052-11 |
|-------------------|------------------|
| Metrological | –10 °C to +45 °C |
| Operation limit | –25 °C to +55 °C |
| Storage | –40 °C to +85 °C |

Temperature coefficient

 $\begin{array}{lll} \mbox{Range} & -10\ ^{\circ}\mbox{C to } +45\ ^{\circ}\mbox{C} \\ \mbox{Average value (typical)} & \pm 0.008\% \mbox{ per K} \\ \mbox{at } \cos\phi = 1 \mbox{ (from } 0.05\ \mbox{ I}_b \mbox{ to } \mbox{ I}_{max}) & \pm 0.01\% \mbox{ per K} \\ \mbox{at } \cos\phi = 0.5 \mbox{ (from } 0.1\ \mbox{ I}_b \mbox{ to } \mbox{ I}_{max}) & \pm 0.02\% \mbox{ per K} \\ \end{array}$

Ingress protection to IEC 60529 IP52

Electromagnetic compatibility

| • | • |
|--------------------------|------------------|
| Electrostatic discharges | to IEC 61000-4-2 |
| Air discharge | 15 kV |
| Contact discharge | 8 kV |
| | |
| | 1- 150 04000 4 0 |

Electromagnetic RF fields to IEC 61000-4-3 80 MHz to 2 GHz 10 and 30 V/m

Radio interference suppression according to IEC/CISPR 22 class B

Fast transient burst test to IEC 61000-4-4

Current and voltage circuits under load according to IEC 62053-21/23 4 kV

Auxiliary circuits > 40 V 2 kV

Surge test to IEC 61000-4-5

Current and voltage circuits 4 kV

Auxiliary circuits > 40 V 1 kV

Immunity to conducted disturbances IEC 61000-4-6 150 kHz to 80 MHz 10 V

Immunity to conducted disturbances according to CENELEC TR 50579

2 to 150 kHz

Insulation strength

Insulation strength 4 kV at 50 Hz during 1 min.

Protection class II to IEC 62052-11

Product safety

Normal environmental conditions IEC 62052-31

Overvoltage category III

Pollution degree 2

Max. operating altitude 2000 m

Calendar clock

Calendar type Gregorian or Persian (Jalaali)

Accuracy < 5 ppm

Backup time (power reserve) meter

With supercapacitor > 20 days
Charging time for max. backup time 300 h
With battery (optional) 10 years
Battery type CR-P2
Battery temperature range -40 °C to +55 °C

Display

Characteristics

Type LCD (liquid crystal display)

Digit size in value field 8 mm

Number of digits in value field up to 8

Digit size in index field 6 mm

Number of digits in index field up to 8

Inputs (passive)

| HLV, reinforced insulation by optocoupler | | |
|---|----------------------------|--|
| Number on base meter | 3 | |
| Number on extension board 4 | 20x 4 | |
| Number on extension board 2 | 240x 2 | |
| Control voltage U _S | 100 to 240 V_{AC} | |
| Range | 80 to 115 % | |
| Input current | $<$ 0.8 mA at 230 V_{AC} | |

SELV, reinforced insulation by optocoupler

Number on extension board 326x 3 Control voltage U_S 12 to 24 V_{DC} Range 80 to 115 % Input current < 1.5 mA at 24 V_{DC}

Inputs (active)

SELV, reinforced insulation by optocoupler

Active inputs, external closing contact required for activation (no control voltage necessary)

Number on extension board 421x 4

Open circuit voltage (contact open) < 5 V

Short-circuit current (contact closed) < 5 mA

Max. contact resistance < 500 Ohm

Outputs (solid-state relay)

HLV or SELV, reinforced insulation by solid-state relay

Voltage 12 to 240 V_{AC/DC}
Max. current for each output 100 mA _{RMS}
Max. switching frequency (pulse length 20 ms)
25 Hz

Contact resistance (typical) 13–18 Ohm

Base meter

Number 2
Max. current all outputs together 200 mA RMS
Derating above 45 °C ambient 0.8 mA / °C

Extension board 420x

Number 2 Max. current all outputs together 200 mA $_{\text{RMS}}$ Derating above 45 °C ambient 0.8 mA / °C

| Extension board 240x | | RS232 interface to DIN (| 61393 / DIN 66259 |
|--|----------------------|--|--------------------------------|
| Number 4 | | Type serial, asymmetric, asy | |
| Max. current all outputs together 200 mA RMS | | Operating mode | transparent |
| Derating above 45 °C ambient | 0.8 mA / °C | Nominal voltage | ±9 V _{DC} |
| | | Maximum voltage | ±15 V _{DC} |
| Extension board 060x | | Minimum voltage | ±5 V _{DC} |
| Number | 6 | Max. transmission rate | 9600 bps |
| Max. current all outputs together | 200 mA RMS | Protocols IEC 62 | 056-21 and DLMS |
| Derating above 45 °C ambient | 0.8 mA / °C | Max. conductor length depending environment and connecting cab | |
| Extension board 045x | | Insulation resistance to meter 4 | kV _{AC} /50 Hz, 1 min |
| Number | 4 | Creep distance | ≥ 6.3 mm |
| Max. current all outputs together | 200 mA RMS | | |
| Derating above 45 °C ambient | 0.8 mA / °C | RS485 interface | to ISO-8482 |
| | | Type serial, symm | etrical, half-duplex |
| Extension board 047x | | Nominal voltage range | -7 to $+12$ V_{DC} |
| Number | 4 | • | e voltage < –0.2 V |
| Max. current all outputs together | 200 mA RMS | | ice voltage > 0.2 V |
| Derating above 45 °C ambient | 0.8 mA / °C | Max. transmission rate | 9600 bps |
| | | Max. number of devices | 32 |
| Mechanical relay | | | 056-21 and DLMS |
| HLV, reinforced insulation, intended auxiliary devices | to control | Max. conductor length depending environment and connecting cab | le ≤ 1000 m |
| Number on extension board 326x | 2 | Insulation resistance to meter 4 | • |
| Number on extension board 421x | 2 | Creep distance | ≥ 6.3 mm |
| Max. voltage | 250 V _{AC} | | |
| Max. current for each relay | 8 A | | 56-21 / DIN 66258 |
| Max. current all relays together | 8 A | • • | II, current interface |
| Max. operations with $\cos \varphi \sim 1$ 100 000 | | Nominal voltage without load | 24 V _{DC} |
| Contact resistance (typical) 10 mOhm | | Max. voltage without load | 30 V _{DC} |
| Withstand across open contact | 1000 V _{AC} | Binary 1 state | 10–30 mA |
| Withstand between contacts 1500 V _{AC} | | Binary 0 state | ≤ 2 mA |
| | | Max. transmission rate | 9600 bps |
| Outputs (optical) | | | 056-21 and DLMS |
| Optical test outputs active and | reactive energy | Insulation resistance to meter 4 | |
| Туре | red LED | Creep distance | ≥ 6.3 mm |
| Number | 2 | RS422 interface | to ISO-8482 |
| | | D.3477 IIIIEIIACE | 1111311-0487 |

selectable

Communication interface

Meter constant

| Optical interface | to IEC 62056-21 |
|-------------------|-----------------------------------|
| Туре | serial, asynchronous, half-duplex |
| Max. transmission | rate 9600 bps |
| Protocols | IEC 62056-21 and DLMS |

RS422 interface to ISO-8482 Type serial, symmetric, asynchronous, bidirectional Nominal voltage range -3 to +3 V_{DC} difference voltage < -0.2 V Binary 1 state Binary 0 state difference voltage > 0.2 V Max. transmission rate 9600 bps Max. number of devices 10 **Protocols** IEC 62056-21 and DLMS Max. conductor length depending on environment and connecting cable 1000 m Insulation resistance to meter 4 kV_{AC}/50 Hz, 1 min Creep distance ≥ 6.3 mm

Additional power supply (optional)

| On extension board 045x | |
|----------------------------|--------|
| HLV, reinforced insulation | |
| Nominal voltage range | 100 to |

 $\begin{array}{lll} \mbox{Nominal voltage range} & 100 \mbox{ to } 240 \mbox{ $V_{AC/DC}$} \\ \mbox{Tolerance} & 80 \mbox{ to } 115\% \mbox{ U_{n}} \\ \mbox{Frequency} & 50 \mbox{ or } 60 \mbox{ Hz} \end{array}$

VIN = 80 V

Max. power consumption ¹⁾ 1.8 W / 3.2 VA Max. current 40 mA

VIN = 276 V

Max. power consumption ¹⁾ 2.1 W / 5.3 VA Max. current 20 mA

On extension board 047x

SELV, reinforced insulation

On extension board 326x

SELV, reinforced insulation

Nominal voltage range 12 to 24 V_{DC} Tolerance 80 to 115% U_n Max. power consumption 1) 1.7 W Max. current ($V_{IN} = 9.6 \text{ V}$) 170 mA

Weight and dimensions

| External dimensions | |
|---------------------------------------|----------|
| Width | 177 mm |
| Height (with short terminal cover) | 244 mm |
| Height (with standard terminal cover) | 281.5 mm |
| Height (with extended hook) | 305.5 mm |
| Depth | 75 mm |

| Suspension to | riai | ngl | е |
|---------------|------|-----|---|
|---------------|------|-----|---|

| Height (with extended hook) | 230 mm |
|------------------------------------|--------|
| Height (suspension eyelet open) | 206 mm |
| Height (suspension eyelet covered) | 190 mm |
| Width | 150 mm |

Terminal cover

| 101111111111111111111111111111111111111 | |
|---|-------------------|
| Short | no free space |
| Standard (opaque, transparent) | 40 mm free space |
| Long (opaque, transparent) | 60 mm free space |
| GSM | 60 mm free space |
| ZxB type 80 mm | 80 mm free space |
| ZxB type 110 mm | 110 mm free space |
| ADP2 adapter | |

Housing material

Polycarbonate, partly glass-fibre reinforced

Environmental protection

RoHS compliant design

Connections

Phase connections
Type screw type terminals
Diameter 5.2 mm
Recommended conductor cross-section

1.5 to 6 mm²

RS232 interface on interface board c1 Type RJ 12

RS232

Pin allocation RS232:

1 not used

2 TxD

3 GND

4 not used

5 RxD

6 1 6 1 6 1 6 not used

Opening for spring-loaded terminal (not fitted on type c1 interface board)

The two RJ12 jacks of the RS232-interface are internally looped. However, only one of them is connected (point-to-point connection).

RS485 interface on interface board c2

Type RJ 12

| RS485 RS485 | Pin allocation RS485: 1 GND 2 UP (Data a) 3 UN (Data b) 4 UN (Data b) 5 UP (Data a) 6 GND

Opening for spring clamp terminal (not fitted on type c2 interface board)

The two RJ12 jacks of the RS485 interface are looped internally to permit connection of several meters.

CS interface on interface board c3 Type screw type terminals

+ - Opening for double RJ12 jack
(not fitted on type c3 interface board)

¹⁾ Power consumption without mains supply. If auxiliary and mains supply are available, the consumption is shared arbitrarily.

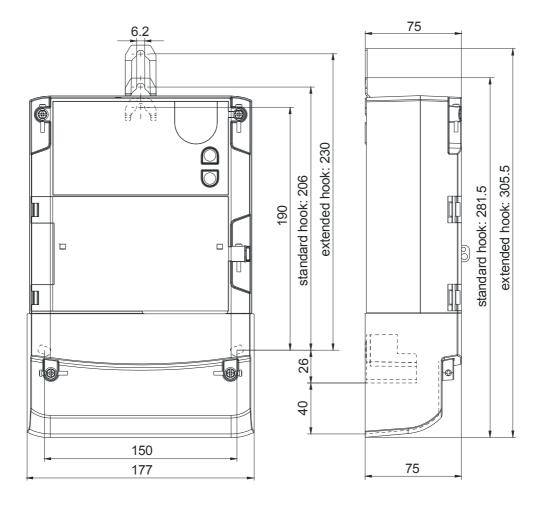
RS422 interface on interface board c6 Type RJ 12 Pin allocation RS422: 1 GND 2 UP (Data a) 3 UN (Data b) 4 UN (Data z) 5 UP (Data y) 6 GND Opening for spring clamp terminal (not fitted on type c6 interface board)

The two RJ12 jacks of the RS422-interface are looped internally to permit a connection of several meters.

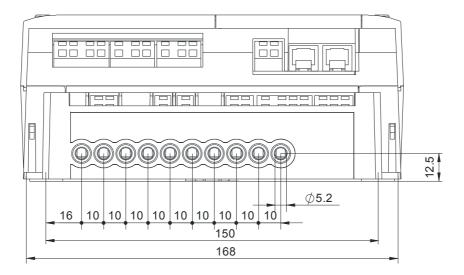
Other connections

Type screwless spring-type terminal Max. current of voltage outputs 1 A

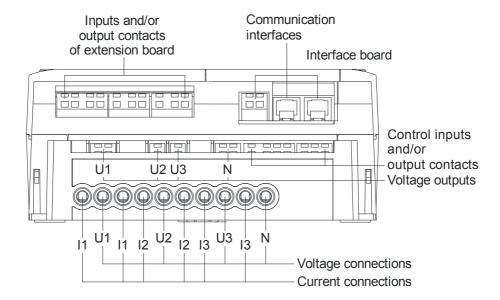
Meter dimensions (standard terminal cover)



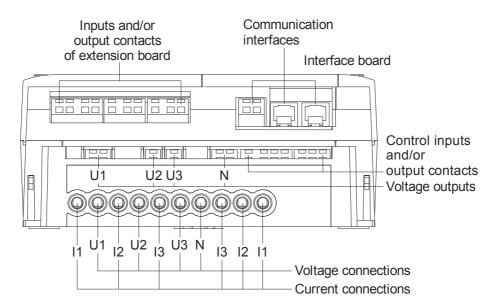
Terminal dimensions

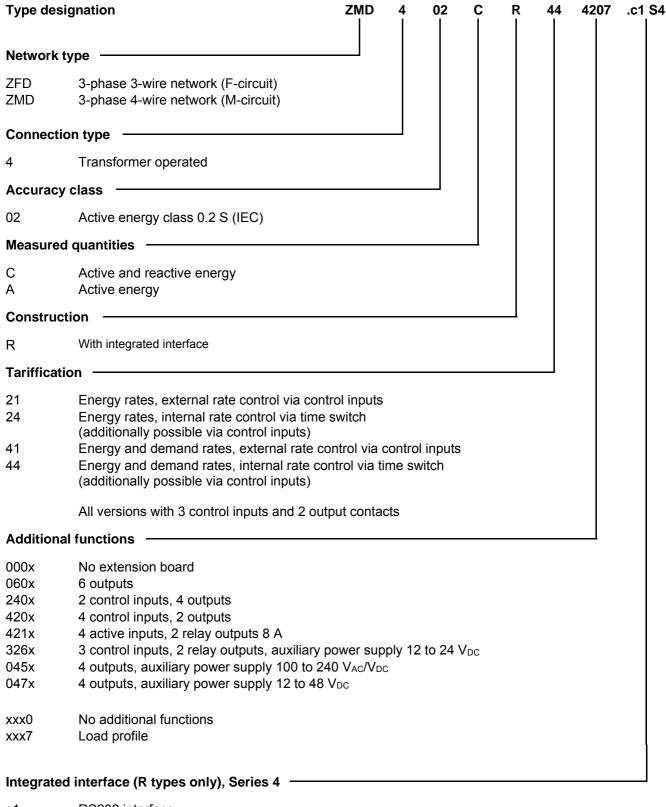


Terminal layout according to DIN



Symmetrical terminal layout (optional, ZMD402 only)





c1 RS232 interface c2 RS485 interface c3 CS interface c6 RS422 interface

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